

### Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,789 MW
Hydro	1,843 MW
Distillate	0 MW
<b>Total TNB</b>	<b>4,632 MW</b>
<b>Total IPP</b>	<b>15,999 MW</b>
<b>Total Co-Gen</b>	<b>0 MW</b>
<b>Total System</b>	<b>21,195 MW</b>

### Generation Mix

Type	MWh	Percentage
Gas	44,896	12.40 %
Hydro	15,471	4.27 %
<b>Total TNB</b>	<b>60,367</b>	<b>16.67 %</b>
ST-Coal	210,931	58.24 %
Gas	91,233	25.19 %
<b>Total IPP</b>	<b>302,164</b>	<b>83.43 %</b>
Co-Gen	741	0.20 %
<b>Total Co-Gen</b>	<b>741</b>	<b>0.20 %</b>
<b>Total Generation</b>	<b>363,272</b>	<b>100.31 %</b>
PLTG	385	0.11 %
HVDC	731	0.20 %
<b>Interconnection</b>	<b>1,116</b>	<b>0.31 %</b>
<b>Net Energy</b>	<b>362,156</b>	<b>100.00 %</b>

### Maximum Demand Record

Date: 10/23/2017	17,790 MW
Date: 4/20/2016	372,457 MWH

### Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	18,381 MW
TNB Generation	2,984 MW
IPP Generation	14,024 MW
Spinning Reserve	1,356 MW
Maximum Demand	16,991 MW
Net Energy	362,156 MWH
Load Factor	88.81 %

### Fuel Cost

Total Cost:	61,988,282.76 RM
Cost per Unit	17.82 cents/kWH

### Average Spinning Reserve During Peak Hour

Type	MW
GT	527
Hydro	187
Syncon	669
Thermal	128
<b>Total</b>	<b>1,511</b>

### Time Weather Temperature

Time	Weather	Temperature
Afternoon	Hot	34
Morning	Sunny	28

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14901	14110	13615	13316	12948	12757	12978	12786	13227	15091	15897	16550	16513	16184	16688	16917	16785	16342	15492	15766	16247	16084	15640	15188

### Gas Usage

Station	(mmscfd)
GLGR	47
PAKA	37
PGPS	35
TJGS	210
<b>Total TNB</b>	<b>329</b>
CBPS	55
KLPP	97
MPSS	42
NPRI	71
PLPS	81
SGB3	83
SGRI	79
SKSP	48
YPKA	77
<b>Total IPP</b>	<b>634</b>

### Total Gas 963

### Total Gas Required 963

### Alternate Fuel Usage

Station	(mmscfd)
<b>Total</b>	<b>0</b>







