

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,791 MW
Hydro	2,081 MW
Distillate	0 MW
Total TNB	4,872 MW
Total IPP	15,632 MW
Total Co-Gen	60 MW
Total System	21,128 MW

Generation Mix

Type	MWh	Percentage
Gas	43,744	12.22 %
Hydro	22,019	6.15 %
Total TNB	65,763	18.37 %
ST-Coal	200,767	56.09 %
Gas	88,963	24.85 %
Total IPP	289,730	80.94 %
Co-Gen	1,475	0.41 %
Total Co-Gen	1,475	0.41 %
Total Generation	356,968	99.73 %
PLTG	-283	-0.08 %
HVDC	-699	-0.20 %
Interconnection	-982	-0.27 %
Net Energy	357,950	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	17,981 MW
TNB Generation	3,218 MW
IPP Generation	13,377 MW
Spinning Reserve	1,324 MW
Maximum Demand	16,736 MW
Net Energy	357,950 MWH
Load Factor	89.12 %

Fuel Cost

Total Cost:	59,720,969.75 RM
Cost per Unit	17.82 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	560
Hydro	412
Syncon	453
Thermal	98
Total	1,523

Time	Weather	Temperature
Afternoon	Cloudy	33
Morning	Sunny	25

Gas Usage

Station	(mmscfd)
GLGR	51
PGPS	36
SRDG	18
TJGS	219
Total TNB	324
CBPS	55
KLPP	99
NPRI	77
PGLA	107
PKLG	6
PLPS	78
PTEK	12
SGB3	85
SGRI	78
YPKA	75
Total IPP	673
Total Gas	996
Total Gas Required	996

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14617	13929	13541	13077	12740	12598	12893	12835	13241	14982	15785	16526	16504	16084	16537	16724	16702	16254	15050	15604	15914	15703	15190	14658

