

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,668 MW
Hydro	1,833 MW
Distillate	0 MW
Total TNB	4,501 MW
Total IPP	16,257 MW
Total Co-Gen	40 MW
Total System	21,220 MW

Generation Mix

Type	MWh	Percentage
Gas	34,528	11.47 %
Hydro	16,297	5.41 %
Total TNB	50,825	16.88 %
ST-Coal	199,878	66.37 %
Gas	48,292	16.04 %
Total IPP	248,170	82.41 %
Co-Gen	762	0.25 %
Total Co-Gen	762	0.25 %
Total Generation	299,757	99.54 %
PLTG	-695	-0.23 %
HVDC	-699	-0.23 %
Interconnection	-1,394	-0.46 %
Net Energy	301,151	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	20:00:00 Hour
Total Set On Bus	15,442 MW
TNB Generation	3,037 MW
IPP Generation	11,342 MW
Spinning Reserve	1,032 MW
Maximum Demand	14,412 MW
Net Energy	301,151 MWH
Load Factor	87.07 %

Fuel Cost

Total Cost:	46,360,489.19 RM
Cost per Unit	16.35 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	573
Hydro	213
Syncon	729
Thermal	402
Total	1,917

Time Weather Temperature

Afternoon	Hot	35
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
GLGR	51
SRDG	3
TJGS	196
Total TNB	251
CBPS	51
KLPP	18
NPRI	137
PGLA	73
PLPS	44
PTEK	3
Total IPP	325
Total Gas	576
Total Gas Required	576

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13403	12818	12294	11869	11675	11445	11413	11253	10647	11215	11842	12290	12445	12374	12789	12875	13069	12950	12713	13191	14412	14361	13986	13741

Prepared By: -Select Name-

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