

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	1,968 MW
Hydro	1,808 MW
Distillate	0 MW
Total TNB	<u>3,776 MW</u>
Total IPP	<u>15,061 MW</u>
Total Co-Gen	<u>30 MW</u>
Total System	<u>19,431 MW</u>

Generation Mix

Type	MWh	Percentage
Gas	19,870	6.61 %
Hydro	15,820	5.26 %
Total TNB	35,690	11.87 %
ST-Coal	195,063	64.86 %
Gas	68,593	22.81 %
Total IPP	263,656	87.67 %
Co-Gen	672	0.22 %
Total Co-Gen	672	0.22 %
Total Generation	300,018	99.76 %
PLTG	-25	-0.01 %
HVDC	-698	-0.23 %
Interconnection	-723	-0.24 %
Net Energy	300,741	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	20:30:00 Hour
Total Set On Bus	15,623 MW
TNB Generation	1,988 MW
IPP Generation	12,321 MW
Spinning Reserve	1,286 MW
Maximum Demand	14,406 MW
Net Energy	300,741 MWH
Load Factor	86.98 %

Fuel Cost

Total Cost:	46,119,139.45 RM
Cost per Unit	16.23 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	414
Hydro	204
Syncon	653
Thermal	211
Total	1,482

Time	Weather	Temperature
Afternoon	Rainy	30
Morning	Sunny	25

Gas Usage

Station	(mmscfd)
GLGR	46
TJGS	102
Total TNB	148
CBPS	54
KLPP	75
NPRI	144
PGLA	101
PLPS	49
PTEK	5
SGB3	37
YPKA	33
Total IPP	498
Total Gas	645
Total Gas Required	645

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12986	12385	12039	11648	11380	11219	11234	11063	10820	11425	12071	12602	12710	12656	12882	12971	12943	12747	12703	13137	14245	14269	14233	13809

