

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,171 MW
Hydro	1,909 MW
Distillate	0 MW
Total TNB	4,080 MW
Total IPP	14,762 MW
Total Co-Gen	40 MW
Total System	19,446 MW

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:00:00 Hour
Total Set On Bus	17,866 MW
TNB Generation	2,646 MW
IPP Generation	13,648 MW
Spinning Reserve	1,542 MW
Maximum Demand	16,400 MW
Net Energy	350,947 MWH
Load Factor	89.16 %

Gas Usage

Station	(mmscfd)
GLGR	49
PGPS	39
SRDG	6
TJGS	161
Total TNB	255
CBPS	53
KLPP	95
MPSS	48
NPRI	150
PGLA	102
PLPS	85
PTEK	10
SGB3	80
SGRI	107
YPKA	45
Total IPP	775

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
Gas	34,068	9.71 %
Hydro	25,938	7.39 %
Total TNB	60,006	17.10 %
ST-Coal	187,443	53.41 %
Gas	102,098	29.09 %
Total IPP	289,541	82.50 %
Co-Gen	784	0.22 %
Total Co-Gen	784	0.22 %
Total Generation	350,331	99.82 %
PLTG	80	0.02 %
HVDC	-696	-0.20 %
Interconnection	-616	-0.18 %
Net Energy	350,947	100.00 %

Fuel Cost

Total Cost:	54,534,580.15 RM
Cost per Unit	16.81 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	941
Hydro	428
Syncon	147
Thermal	202
Total	1,718

Time Weather Temperature

Afternoon	Sunny	30
Morning	Rainy	25

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14463	13877	13289	12975	12573	12478	12486	12513	12897	14646	15602	16171	16168	15791	15907	16400	16308	15822	14870	14807	15768	15414	14955	14460

Prepared By: -Select Name-

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