

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,554 MW
Hydro	1,852 MW
Distillate	0 MW
Total TNB	<u>5,406 MW</u>
Total IPP	<u>13,615 MW</u>
Total Co-Gen	<u>80 MW</u>
Total System	<u>19,665 MW</u>

Generation Mix

Type	MWh	Percentage
Gas	53,379	15.55 %
Hydro	28,673	8.35 %
Total TNB	82,052	23.90 %
ST-Coal	176,678	51.47 %
ST-Oil	4,953	1.44 %
Gas	78,938	23.00 %
Total IPP	260,569	75.91 %
Co-Gen	1,812	0.53 %
Total Co-Gen	1,812	0.53 %
Total Generation	344,433	100.34 %
PLTG	519	0.15 %
HVDC	653	0.19 %
Interconnection	1,172	0.34 %
Net Energy	343,261	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	20:00:00 Hour
Total Set On Bus	16,361 MW
TNB Generation	4,147 MW
IPP Generation	11,359 MW
Spinning Reserve	779 MW
Maximum Demand	15,688 MW
Net Energy	343,261 MWH
Load Factor	91.17 %

Fuel Cost

Total Cost:	54,312,845.42 RM
Cost per Unit	17.20 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	335
Hydro	298
Syncon	256
Thermal	244
Total	1,133

Time Weather Temperature

Afternoon	Hot	35
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
GLGR	42
PAKA	95
PGPS	37
SRDG	6
TJGS	210
Total TNB	390
CBPS	53
KLPP	99
MPSS	48
NPRI	2
PGLA	110
PLPS	73
PTEK	6
SGB3	60
SGRI	86
SKSP	53
YPKA	7
Total IPP	598
Total Gas	988

Total Gas Required 1,037

Alternate Fuel Usage

Station	(mmscfd)
PKLG	48
Total	48

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15052	14291	13774	13384	13031	12787	12601	12470	12148	13398	14385	15162	15054	14708	15123	15192	15133	14836	14280	14447	15688	15663	15203	15127

