

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,176 MW
Hydro	1,987 MW
Distillate	0 MW
Total TNB	5,163 MW
Total IPP	13,963 MW
Total Co-Gen	65 MW
Total System	19,191 MW

Generation Mix

Type	MWh	Percentage
Gas	61,034	16.84 %
Hydro	26,226	7.24 %
Total TNB	87,260	24.08 %
ST-Coal	167,037	46.09 %
ST-Gas	7,308	2.02 %
ST-Oil	9,910	2.73 %
Gas	90,327	24.93 %
Total IPP	274,582	75.77 %
Co-Gen	1,432	0.40 %
Total Co-Gen	1,432	0.40 %
Total Generation	363,274	100.25 %
PLTG	168	0.05 %
HVDC	727	0.20 %
Interconnection	895	0.25 %
Net Energy	362,379	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:30:00 Hour
Total Set On Bus	18,497 MW
TNB Generation	4,048 MW
IPP Generation	13,045 MW
Spinning Reserve	1,339 MW
Maximum Demand	17,037 MW
Net Energy	362,379 MWH
Load Factor	88.63 %

Fuel Cost

Total Cost:	61,363,413.87 RM
Cost per Unit	18.21 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	582
Hydro	300
Syncon	327
Thermal	225
Total	1,434

Time Weather Temperature

Afternoon	Hot	35
Morning	Sunny	26

Gas Usage

Station	(mmscfd)
CBPS	28
GLGR	54
PAKA	192
PGPS	38
TJGS	162
Total TNB	475
CBPS	55
KLPP	99
MPSS	56
PGLA	96
PLPS	87
PTEK	8
SGB3	70
SGRI	157
SKSP	32
YPKA	40
PKLG	76
Total IPP	777
Total Gas	1,252

Total Gas Required 1,350

Alternate Fuel Usage

Station	(mmscfd)
PKLG	99
Total	99

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14827	14056	13551	13194	12836	12643	12800	12764	13083	14771	15887	16561	16459	16192	16746	16986	16986	16628	15531	15261	16322	16324	15910	15510

