

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,182 MW
Hydro	2,011 MW
Distillate	0 MW
Total TNB	5,193 MW
Total IPP	13,624 MW
Total Co-Gen	37 MW
Total System	18,854 MW

Generation Mix

Type	MWh	Percentage
Gas	66,165	18.26 %
Hydro	23,766	6.56 %
Total TNB	89,931	24.81 %
ST-Coal	162,171	44.75 %
ST-Gas	12,103	3.34 %
ST-Oil	7,599	2.10 %
Gas	90,757	25.04 %
Total IPP	272,630	75.23 %
Co-Gen	748	0.21 %
Total Co-Gen	748	0.21 %
Total Generation	363,309	100.25 %
PLTG	171	0.05 %
HVDC	726	0.20 %
Interconnection	897	0.25 %
Net Energy	362,412	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	18,413 MW
TNB Generation	4,699 MW
IPP Generation	12,421 MW
Spinning Reserve	1,256 MW
Maximum Demand	17,130 MW
Net Energy	362,412 MWH
Load Factor	88.15 %

Fuel Cost

Total Cost:	62,946,910.69 RM
Cost per Unit	18.54 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	527
Hydro	268
Syncon	441
Thermal	216
Total	1,452

Time Weather Temperature

Afternoon	Hot	35
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	49
GLGR	53
PAKA	198
PGPS	43
SRDG	10
TJGS	165
Total TNB	519

CBPS	54
KLPP	98
MPSS	58
PDPS	4
PGLA	85
PKLG	4
PLPS	89
PTEK	14
SGB3	70
SGRI	167
SKSP	53
YPKA	21
PKLG	123
Total IPP	838
Total Gas	1,357

Total Gas Required 1,431

Alternate Fuel Usage

Station	(mmscfd)
PKLG	74
Total	74

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14601	13919	13441	12957	12690	12620	12810	12691	13007	14887	15949	16456	16423	16143	16717	17064	17090	16776	15628	15219	16484	16544	16032	15724

