

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,846 MW
Hydro	2,035 MW
Distillate	0 MW
Total TNB	4,881 MW
Total IPP	14,245 MW
Total Co-Gen	70 MW
Total System	19,196 MW

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	16,926 MW
TNB Generation	3,457 MW
IPP Generation	12,363 MW
Spinning Reserve	1,036 MW
Maximum Demand	16,021 MW
Net Energy	341,628 MWH
Load Factor	88.85 %

Gas Usage

Station	(mmscfd)
CBPS	27
GLGR	51
PAKA	92
PGPS	42
SRDG	7
TJGS	104
Total TNB	322
CBPS	51
KLPP	100
MPSS	49
PGLA	106
PLPS	89
PTEK	11
SGB3	67
SGRI	163
SKSP	53
YPKA	14
PKLG	28
Total IPP	729
Total Gas	1,051
Total Gas Required	1,089

Alternate Fuel Usage

Station	(mmscfd)
PKLG	38
Total	38

Generation Mix

Type	MWh	Percentage
Gas	40,575	11.88 %
Hydro	25,632	7.50 %
Total TNB	66,207	19.38 %
ST-Coal	175,374	51.33 %
ST-Gas	2,859	0.84 %
ST-Oil	3,733	1.09 %
Gas	90,004	26.35 %
Total IPP	271,970	79.61 %
Co-Gen	1,686	0.49 %
Total Co-Gen	1,686	0.49 %
Total Generation	339,863	99.48 %
PLTG	-1,070	-0.31 %
HVDC	-695	-0.20 %
Interconnection	-1,765	-0.52 %
Net Energy	341,628	100.00 %

Fuel Cost

Total Cost:	54,078,708.34 RM
Cost per Unit	17.21 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	521
Hydro	263
Syncon	356
Thermal	174
Total	1,314

Time Weather Temperature

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	26

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13990	13156	12786	12347	12086	12052	12192	12146	12496	13978	14911	15445	15445	15092	15278	15893	16013	15814	14830	14529	15694	15577	14937	14731

