

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,274 MW
Hydro	2,364 MW
Distillate	0 MW
Total TNB	5,638 MW
Total IPP	14,541 MW
Total Co-Gen	58 MW
Total System	20,801 MW

Generation Mix

Type	MWh	Percentage
Gas	39,685	11.41 %
Hydro	25,578	7.36 %
Total TNB	65,263	18.77 %
ST-Coal	182,610	52.52 %
Gas	98,216	28.25 %
Total IPP	280,826	80.76 %
Co-Gen	1,216	0.35 %
Total Co-Gen	1,216	0.35 %
Total Generation	347,305	99.88 %
PLTG	-1,077	-0.31 %
HVDC	667	0.19 %
Interconnection	-410	-0.12 %
Net Energy	347,715	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:00:00 Hour
Total Set On Bus	17,872 MW
TNB Generation	3,880 MW
IPP Generation	12,775 MW
Spinning Reserve	1,170 MW
Maximum Demand	16,712 MW
Net Energy	347,715 MWH
Load Factor	86.69 %

Fuel Cost

Total Cost:	52,011,222.55 RM
Cost per Unit	16.16 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	446
Hydro	542
Syncon	190
Thermal	180
Total	1,358

Time Weather Temperature

Afternoon	Hot	33
Morning	Sunny	27

Gas Usage

Station	(mmscfd)
CBPS	13
GLGR	50
SRDG	8
TJGS	215
Total TNB	286
CBPS	56
KLPP	95
MPSS	31
NPRI	160
PGLA	100
PLPS	82
PTEK	7
SGRI	160
SKSP	38
Total IPP	728
Total Gas	1,015

Total Gas Required 1,015

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13493	12777	12346	11935	11750	11863	11933	11786	12476	14342	15346	16049	16007	15664	16381	16712	16679	16254	15258	15074	15761	16056	15728	15435

