

Daily System Generation Summary on Wednesday

Wednesday, June 14, 2017

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,504 MW
Hydro	2,238 MW
Distillate	0 MW
Total TNB	5,742 MW
Total IPP	14,549 MW
Total Co-Gen	0 MW
Total System	20,855 MW

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	18,235 MW
TNB Generation	3,607 MW
IPP Generation	13,156 MW
Spinning Reserve	1,447 MW
Maximum Demand	16,875 MW
Net Energy	358,789 MWH
Load Factor	88.59 %

Gas Usage

Station	(mmscfd)
GLGR	52
PAKA	64
PGPS	37
TJGS	204

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Total TNB	358
CBPS	55
KLPP	83
MPSS	46
NPRI	145
PGLA	106
PLPS	80
SGB3	73
SGRI	155
SKSP	36
Total IPP	779
Total Gas	1,136

Generation Mix

Type	MWh	Percentage
Gas	47,952	13.36 %
Hydro	21,398	5.96 %
Total TNB	69,350	19.33 %
ST-Coal	183,692	51.20 %
Gas	103,271	28.78 %
Total IPP	286,963	79.98 %
Co-Gen	718	0.20 %
Total Co-Gen	718	0.20 %
Total Generation	357,031	99.51 %
PLTG	-1,062	-0.30 %
HVDC	-696	-0.19 %
Interconnection	-1,758	-0.49 %
Net Energy	358,789	100.00 %

Fuel Cost

Total Cost:	56,056,600.25 RM
Cost per Unit	16.70 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	694
Hydro	147
Syncon	748
Thermal	172
Total	1,761

Total Gas Required	1,136
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Time Weather Temperature

Afternoon	Hot	35
Morning	Sunny	25

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14852	13990	13549	13010	12869	12839	12869	12666	13174	14791	15646	16115	15976	15811	16387	16777	16875	16317	15503	15076	15758	16160	15906	15455

Prepared By: -Select Name-

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