

Availability at Daily Maximum Demand Hour

| | |
|--------------|-----------|
| ST-Coal | 0 MW |
| ST-Gas | 0 MW |
| ST-Oil | 0 MW |
| Gas | 3,549 MW |
| Hydro | 1,991 MW |
| Distillate | 0 MW |
| Total TNB | 5,540 MW |
| Total IPP | 15,241 MW |
| Total Co-Gen | 80 MW |
| Total System | 21,143 MW |

Generation Mix

| Type | MWh | Percentage |
|-------------------------|----------------|-----------------|
| Gas | 60,388 | 16.54 % |
| Hydro | 31,656 | 8.67 % |
| Total TNB | 92,044 | 25.21 % |
| ST-Coal | 172,213 | 47.17 % |
| ST-Oil | 5,678 | 1.56 % |
| Gas | 74,936 | 20.53 % |
| Distillate | 19,137 | 5.24 % |
| Total IPP | 271,964 | 74.49 % |
| Co-Gen | 1,430 | 0.39 % |
| Total Co-Gen | 1,430 | 0.39 % |
| Total Generation | 365,438 | 100.10 % |
| PLTG | 348 | 0.10 % |
| Interconnection | 348 | 0.10 % |
| Net Energy | 365,090 | 100.00 % |

Maximum Demand Record

| | |
|-----------------|-------------|
| Date: 4/20/2016 | 17,788 MW |
| Date: 4/20/2016 | 372,457 MWH |

Set On Bus, TNB, IPP And MD

| | |
|-------------------------------|---------------|
| Daily Maximum Demand Hour at: | 15:30:00 Hour |
| Total Set On Bus | 18,267 MW |
| TNB Generation | 4,748 MW |
| IPP Generation | 12,405 MW |
| Spinning Reserve | 1,059 MW |
| Maximum Demand | 17,142 MW |
| Net Energy | 365,090 MWH |
| Load Factor | 88.74 % |

Fuel Cost

| | |
|---------------|------------------|
| Total Cost: | 59,363,949.15 RM |
| Cost per Unit | 18.22 cents/kWH |

Average Spinning Reserve During Peak Hour

| Type | MW |
|--------------|--------------|
| GT | 848 |
| Hydro | 367 |
| Syncon | 0 |
| Thermal | 156 |
| Total | 1,371 |

Time Weather Temperature

| | | |
|-----------|-------|----|
| Afternoon | Hot | 33 |
| Morning | Sunny | 25 |

Gas Usage

| Station | (mmscfd) |
|------------------|------------|
| CBPS | 40 |
| GLGR | 53 |
| PAKA | 145 |
| PGPS | 42 |
| SRDG | 7 |
| TJGS | 184 |
| Total TNB | 473 |
| CBPS | 53 |
| KLPP | 48 |
| MPSS | 48 |
| NPRI | 106 |
| PGLA | 100 |
| PLPS | 30 |
| SGB3 | 35 |
| SGRI | 84 |
| Total IPP | 505 |
| Total Gas | 978 |

Alternate Fuel Usage

| Station | (mmscfd) |
|--------------|------------|
| KLPP | 46 |
| NPRI | 181 |
| PLPS | 34 |
| SGB3 | 18 |
| SGRI | 87 |
| PKLG | 56 |
| Total | 423 |

Total Gas Required 1,401

Hourly System MW Generation

| | 00:00 | 01:00 | 02:00 | 03:00 | 04:00 | 05:00 | 06:00 | 07:00 | 08:00 | 09:00 | 10:00 | 11:00 | 12:00 | 13:00 | 14:00 | 15:00 | 16:00 | 17:00 | 18:00 | 19:00 | 20:00 | 21:00 | 22:00 | 23:00 |
|--------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| System Total | 15209 | 14391 | 13790 | 13449 | 13170 | 13047 | 13016 | 12835 | 13293 | 15086 | 16027 | 16468 | 16485 | 16237 | 16757 | 17090 | 17093 | 16461 | 15650 | 15289 | 16030 | 16292 | 15919 | 15746 |

