

### Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,942 MW
Hydro	2,361 MW
Distillate	0 MW
Total TNB	<u>5,303 MW</u>
Total IPP	<u>14,295 MW</u>
Total Co-Gen	<u>60 MW</u>
Total System	<u>19,658 MW</u>

### Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

### Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	18,555 MW
TNB Generation	4,695 MW
IPP Generation	12,628 MW
Spinning Reserve	1,177 MW
Maximum Demand	17,364 MW
Net Energy	360,236 MWH
Load Factor	86.44 %

### Gas Usage

Station	(mmscfd)
CBPS	48
GLGR	50
PAKA	143
PGPS	41
SRDG	19
TJGS	161
<b>Total TNB</b>	<b>463</b>
CBPS	55
KLPP	96
MPSS	2
NPRI	140
PDPS	8
PGLA	110
PKLG	6
PLPS	89
PTEK	32
SGRI	175
PKLG	88
<b>Total IPP</b>	<b>801</b>
<b>Total Gas</b>	<b>1,264</b>
<b>Total Gas Required</b>	<b>1,264</b>

### Alternate Fuel Usage

Station	(mmscfd)
<b>Total</b>	<b>0</b>

### Generation Mix

Type	MWh	Percentage
Gas	58,273	16.18 %
Hydro	29,522	8.20 %
<b>Total TNB</b>	<b>87,795</b>	<b>24.37 %</b>
ST-Coal	169,589	47.08 %
ST-Gas	8,631	2.40 %
Gas	93,628	25.99 %
<b>Total IPP</b>	<b>271,848</b>	<b>75.46 %</b>
Co-Gen	1,355	0.38 %
<b>Total Co-Gen</b>	<b>1,355</b>	<b>0.38 %</b>
<b>Total Generation</b>	<b>360,998</b>	<b>100.21 %</b>
PLTG	39	0.01 %
HVDC	723	0.20 %
<b>Interconnection</b>	<b>762</b>	<b>0.21 %</b>
<b>Net Energy</b>	<b>360,236</b>	<b>100.00 %</b>

### Fuel Cost

Total Cost:	57,834,849.90 RM
Cost per Unit	17.45 cents/kWH

### Average Spinning Reserve During Peak Hour

Type	MW
GT	529
Hydro	474
Syncon	225
Thermal	178
<b>Total</b>	<b>1,406</b>

### Time Weather Temperature

Afternoon	Cloudy	35
Morning	Cloudy	28

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14266	13756	13162	12829	12562	12338	12619	12386	12936	14854	15746	16461	16584	16227	16866	17343	17364	16867	15527	15404	16346	16375	15918	15467





