

### Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,044 MW
Hydro	2,111 MW
Distillate	0 MW
Total TNB	5,155 MW
Total IPP	14,356 MW
Total Co-Gen	0 MW
Total System	19,511 MW

### Generation Mix

Type	MWh	Percentage
Gas	60,891	16.80 %
Hydro	31,971	8.82 %
<b>Total TNB</b>	<b>92,862</b>	<b>25.62 %</b>
ST-Coal	176,476	48.69 %
ST-Oil	11,624	3.21 %
Gas	79,318	21.88 %
<b>Total IPP</b>	<b>267,418</b>	<b>73.78 %</b>
Co-Gen	2,032	0.56 %
<b>Total Co-Gen</b>	<b>2,032</b>	<b>0.56 %</b>
<b>Total Generation</b>	<b>362,312</b>	<b>99.96 %</b>
PLTG	555	0.15 %
HVDC	-697	-0.19 %
<b>Interconnection</b>	<b>-142</b>	<b>-0.04 %</b>
<b>Net Energy</b>	<b>362,454</b>	<b>100.00 %</b>

### Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

### Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:30:00 Hour
Total Set On Bus	18,375 MW
TNB Generation	4,593 MW
IPP Generation	12,516 MW
Spinning Reserve	1,181 MW
Maximum Demand	17,214 MW
Net Energy	362,454 MWH
Load Factor	87.73 %

### Fuel Cost

Total Cost:	57,376,008.65 RM
Cost per Unit	17.37 cents/kWH

### Average Spinning Reserve During Peak Hour

Type	MW
GT	606
Hydro	371
Syncon	196
Thermal	155
<b>Total</b>	<b>1,328</b>

### Time Weather Temperature

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Sunny	26

### Gas Usage

Station	(mmscfd)
CBPS	49
GLGR	38
PAKA	185
PGPS	42
SRDG	7
TJGS	161
<b>Total TNB</b>	<b>481</b>
CBPS	56
KLPP	90
NPRI	140
PGLA	89
PLPS	78
PTEK	12
SGB3	46
SGRI	83
<b>Total IPP</b>	<b>593</b>
<b>Total Gas</b>	<b>1,074</b>
<b>Total Gas Required</b>	<b>1,188</b>

### Alternate Fuel Usage

Station	(mmscfd)
PKLG	114
<b>Total</b>	<b>114</b>

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14621	13865	13359	12958	12648	12524	12779	12647	13063	14878	15941	16548	16528	16273	16896	17081	17184	16746	15594	15561	16458	16362	15885	15464





