

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,708 MW
Hydro	2,225 MW
Distillate	0 MW
Total TNB	4,933 MW
Total IPP	14,808 MW
Total Co-Gen	0 MW
Total System	20,305 MW

Generation Mix

Type	MWh	Percentage
Gas	44,647	12.64 %
Hydro	15,308	4.33 %
Total TNB	59,955	16.97 %
ST-Coal	188,023	53.22 %
Gas	104,977	29.71 %
Total IPP	293,000	82.93 %
Co-Gen	1,475	0.42 %
Total Co-Gen	1,475	0.42 %
Total Generation	354,430	100.32 %
PLTG	416	0.12 %
HVDC	720	0.20 %
Interconnection	1,136	0.32 %
Net Energy	353,294	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	18,119 MW
TNB Generation	3,504 MW
IPP Generation	13,375 MW
Spinning Reserve	1,180 MW
Maximum Demand	16,914 MW
Net Energy	353,294 MWH
Load Factor	87.03 %

Fuel Cost

Total Cost:	57,502,038.65 RM
Cost per Unit	16.96 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	306
Hydro	389
Syncon	614
Thermal	136
Total	1,445

Time Weather Temperature

Afternoon	Hot	34
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	47
GLGR	54
PAKA	95
PGPS	42
SRDG	14
TJGS	105
Total TNB	356
CBPS	54
KLPP	97
MPSS	50
NPRI	152
PGLA	105
PKLG	3
PLPS	92
PTEK	22
SGRI	162
SKSP	54
Total IPP	792
Total Gas	1,149
Total Gas Required	1,149

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13897	13334	12939	12485	12281	12088	12313	12466	12659	14744	15617	16221	16207	15911	16482	16787	16867	16472	15148	15064	16117	16005	15466	15043

