

### Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,708 MW
Hydro	2,215 MW
Distillate	0 MW
<b>Total TNB</b>	<b>4,923 MW</b>
<b>Total IPP</b>	<b>14,789 MW</b>
<b>Total Co-Gen</b>	<b>80 MW</b>
<b>Total System</b>	<b>20,356 MW</b>

### Generation Mix

Type	MWh	Percentage
Gas	46,885	13.55 %
Hydro	29,041	8.39 %
<b>Total TNB</b>	<b>75,926</b>	<b>21.94 %</b>
ST-Coal	186,612	53.91 %
Gas	80,434	23.24 %
<b>Total IPP</b>	<b>267,046</b>	<b>77.15 %</b>
Co-Gen	1,670	0.48 %
<b>Total Co-Gen</b>	<b>1,670</b>	<b>0.48 %</b>
<b>Total Generation</b>	<b>344,642</b>	<b>99.57 %</b>
PLTG	163	0.05 %
EGAT	-14	0.00 %
HVDC	-1,634	-0.47 %
<b>Interconnection</b>	<b>-1,485</b>	<b>-0.43 %</b>
<b>Net Energy</b>	<b>346,127</b>	<b>100.00 %</b>

### Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

### Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	17,558 MW
TNB Generation	3,812 MW
IPP Generation	12,338 MW
Spinning Reserve	1,346 MW
Maximum Demand	16,249 MW
Net Energy	346,127 MWH
Load Factor	88.76 %

### Fuel Cost

Total Cost:	52,364,939.50 RM
Cost per Unit	16.59 cents/kWH

### Average Spinning Reserve During Peak Hour

Type	MW
GT	632
Hydro	344
Syncon	358
Thermal	135
<b>Total</b>	<b>1,469</b>

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Sunny	28

### Gas Usage

Station	(mmscfd)
CBPS	38
GLGR	46
PAKA	149
PGPS	39
SRDG	5
TJGS	95
<b>Total TNB</b>	<b>371</b>
CBPS	51
KLPP	88
MPSS	45
NPRI	140
PGLA	82
PLPS	54
PTEK	3
SGRI	141
<b>Total IPP</b>	<b>602</b>
<b>Total Gas</b>	<b>973</b>
<b>Total Gas Required</b>	<b>973</b>

### Alternate Fuel Usage

Station	(mmscfd)
<b>Total</b>	<b>0</b>

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14245	13507	12995	12737	12219	12042	12299	12335	12553	14211	15247	15900	15846	15325	15555	16068	16186	15924	14885	14681	15621	15514	15009	14644





