

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,109 MW
Hydro	2,358 MW
Distillate	0 MW
Total TNB	<u>5,467 MW</u>
Total IPP	<u>13,787 MW</u>
Total Co-Gen	<u>70 MW</u>
Total System	<u>19,324 MW</u>

Generation Mix

Type	MWh	Percentage
Gas	64,795	18.06 %
Hydro	13,686	3.81 %
Total TNB	78,481	21.87 %
ST-Coal	167,779	46.76 %
ST-Gas	10,359	2.89 %
Gas	100,652	28.05 %
Total IPP	278,790	77.69 %
Co-Gen	1,387	0.39 %
Total Co-Gen	1,387	0.39 %
Total Generation	358,658	99.95 %
PLTG	523	0.15 %
HVDC	-695	-0.19 %
Interconnection	-172	-0.05 %
Net Energy	358,830	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	18,253 MW
TNB Generation	4,074 MW
IPP Generation	12,658 MW
Spinning Reserve	1,467 MW
Maximum Demand	16,709 MW
Net Energy	358,830 MWH
Load Factor	89.48 %

Fuel Cost

Total Cost:	63,850,280.65 RM
Cost per Unit	18.51 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	359
Hydro	282
Syncon	835
Thermal	78
Total	1,554

Time Weather Temperature

Afternoon	Cloudy	34
Morning	Cloudy	28

Gas Usage

Station	(mmscfd)
CBPS	59
GLGR	52
PAKA	147
PGPS	8
SRDG	12
TJGS	217
Total TNB	495
KLPP	108
MPSS	55
NPRI	156
PDPS	4
PGLA	105
PLPS	87
PTEK	27
SGRI	199
SKSP	27
PKLG	103
Total IPP	870
Total Gas	1,365
Total Gas Required	1,365

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15071	14296	13867	13318	13007	12847	13048	13064	13348	15031	15897	16299	16272	15984	16572	16697	16530	16147	15180	14798	15742	15636	15208	14777

