

### Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,290 MW
Hydro	2,153 MW
Distillate	0 MW
Total TNB	5,443 MW
Total IPP	13,594 MW
Total Co-Gen	0 MW
Total System	19,319 MW

### Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

### Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	17,278 MW
TNB Generation	3,654 MW
IPP Generation	12,309 MW
Spinning Reserve	1,243 MW
Maximum Demand	16,094 MW
Net Energy	339,845 MWH
Load Factor	87.98 %

### Gas Usage

Station	(mmscfd)
CBPS	34
GLGR	56
PAKA	120
PGPS	42
SRDG	8
TJGS	14
TJGS	110
<b>Total TNB</b>	<b>384</b>
KLPP	95
NPRI	133
PDPS	2
PGLA	104
PKLG	2
PLPS	86
PTEK	7
SGB3	76
SGRI	185
SKSP	49
<b>Total IPP</b>	<b>739</b>
<b>Total Gas</b>	<b>1,122</b>
<b>Total Gas Required</b>	<b>1,122</b>

### Alternate Fuel Usage

Station	(mmscfd)
<b>Total</b>	<b>0</b>

### Generation Mix

Type	MWh	Percentage
Gas	49,781	14.65 %
Hydro	18,627	5.48 %
<b>Total TNB</b>	<b>68,408</b>	<b>20.13 %</b>
ST-Coal	170,885	50.28 %
Gas	97,667	28.74 %
<b>Total IPP</b>	<b>268,552</b>	<b>79.02 %</b>
Co-Gen	1,780	0.52 %
<b>Total Co-Gen</b>	<b>1,780</b>	<b>0.52 %</b>
<b>Total Generation</b>	<b>338,740</b>	<b>99.67 %</b>
PLTG	-408	-0.12 %
HVDC	-697	-0.21 %
<b>Interconnection</b>	<b>-1,105</b>	<b>-0.33 %</b>
<b>Net Energy</b>	<b>339,845</b>	<b>100.00 %</b>

### Fuel Cost

#### Average Spinning Reserve During Peak Hour

Type	MW
GT	537
Hydro	306
Syncon	623
Thermal	112
<b>Total</b>	<b>1,578</b>

Time	Weather	Temperature
Afternoon	Hot	34
Morning	Sunny	28

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13705	13008	12388	12148	11886	11706	12033	12045	12370	13971	14925	15556	15479	15218	15800	15997	16001	15646	14587	14357	15519	15369	14951	14484





