

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,286 MW
Hydro	2,482 MW
Distillate	0 MW
Total TNB	5,768 MW
Total IPP	14,520 MW
Total Co-Gen	80 MW
Total System	20,650 MW

Generation Mix

Type	MWh	Percentage
Gas	31,567	9.80 %
Hydro	14,915	4.63 %
Total TNB	46,482	14.43 %
ST-Coal	174,740	54.26 %
Gas	100,381	31.17 %
Total IPP	275,121	85.44 %
Co-Gen	1,634	0.51 %
Total Co-Gen	1,634	0.51 %
Total Generation	323,237	100.38 %
PLTG	488	0.15 %
HVDC	727	0.23 %
Interconnection	1,215	0.38 %
Net Energy	322,022	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	20:30:00 Hour
Total Set On Bus	16,830 MW
TNB Generation	2,381 MW
IPP Generation	12,664 MW
Spinning Reserve	1,712 MW
Maximum Demand	15,078 MW
Net Energy	322,022 MWH
Load Factor	88.99 %

Fuel Cost

Average Spinning Reserve During Peak Hour

Type	MW
GT	511
Hydro	161
Syncon	1,011
Thermal	223
Total	1,906

Time	Weather	Temperature
Afternoon	Cloudy	35
Morning	Cloudy	28

Gas Usage

Station	(mmscfd)
CBPS	6
GLGR	53
PAKA	46
PGPS	50
TJGS	7
TJGS	85
Total TNB	247

Alternate Fuel Usage

Station	(mmscfd)
Total	0

CBPS	53
KLPP	105
MPSS	5
NPRI	148
PGLA	108
PLPS	76
PTEK	11
SGB3	35
SGRI	161
SKSP	51
Total IPP	752
Total Gas	999
Total Gas Required	999

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13762	13043	12744	12407	11998	11854	11898	11828	11443	12425	13102	13777	13821	13571	14131	14333	14488	14390	13778	13786	15021	15067	14730	14474

