

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,399 MW
Hydro	2,135 MW
Distillate	0 MW
Total TNB	5,534 MW
Total IPP	14,687 MW
Total Co-Gen	20 MW
Total System	20,805 MW

Generation Mix

Type	MWh	Percentage
Gas	46,772	13.68 %
Hydro	6,608	1.93 %
Total TNB	53,380	15.61 %
ST-Coal	188,538	55.14 %
Gas	100,368	29.35 %
Total IPP	288,906	84.50 %
Co-Gen	321	0.09 %
Total Co-Gen	321	0.09 %
Total Generation	342,607	100.20 %
PLTG	-49	-0.01 %
HVDC	738	0.22 %
Interconnection	689	0.20 %
Net Energy	341,918	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:30:00 Hour
Total Set On Bus	17,616 MW
TNB Generation	2,648 MW
IPP Generation	13,270 MW
Spinning Reserve	1,686 MW
Maximum Demand	15,904 MW
Net Energy	341,918 MWH
Load Factor	89.58 %

Fuel Cost

Total Cost:	44,495,307.15 RM
Cost per Unit	13.24 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	537
Hydro	236
Syncon	873
Thermal	145
Total	1,791

Time Weather Temperature

Afternoon	Hot	32
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14126	13411	12889	12531	12250	12033	12231	12174	12592	14186	14995	15646	15476	15143	15647	15836	15868	15532	14536	14567	15429	15271	14729	14310

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