

Daily System Generation Summary on Tuesday

Tuesday, September 20, 2016

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,399 MW
Hydro	2,297 MW
Distillate	0 MW
Total TNB	5,696 MW
Total IPP	14,687 MW
Total Co-Gen	0 MW
Total System	20,947 MW

Generation Mix

Type	MWh	Percentage
Gas	45,514	13.02 %
Hydro	9,970	2.85 %
Total TNB	55,484	15.88 %
ST-Coal	189,354	54.18 %
Gas	104,604	29.93 %
Total IPP	293,958	84.11 %
Co-Gen	326	0.09 %
Total Co-Gen	326	0.09 %
Total Generation	349,768	100.08 %
PLTG	-397	-0.11 %
HVDC	692	0.20 %
Interconnection	295	0.08 %
Net Energy	349,473	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	17,956 MW
TNB Generation	3,021 MW
IPP Generation	13,504 MW
Spinning Reserve	1,417 MW
Maximum Demand	16,533 MW
Net Energy	349,473 MWH
Load Factor	88.07 %

Fuel Cost

Average Spinning Reserve During Peak Hour

Type	MW
GT	460
Hydro	397
Syncon	765
Thermal	130
Total	1,752

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Sunny	27

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14077	13415	12967	12536	12270	12118	12265	12145	12689	14298	15234	15908	15840	15528	16053	16433	16533	16055	14908	14771	15987	15907	15467	15066

Gas Usage

Station	(mmscfd)
GLGR	54
PGPS	42
SRDG	15
TJGS	221
Total TNB	332

CBPS	53
KLPP	97
MPSS	59
NPRI	74
PGLA	95
PLPS	90
PTEK	23
SGB3	82
SGRI	183
SKSP	50
Total IPP	806

Total Gas 1,138

Total Gas Required 1,138

Alternate Fuel Usage

Station	(mmscfd)
Total	0

