

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,548 MW
Hydro	2,196 MW
Distillate	0 MW
Total TNB	5,744 MW
Total IPP	14,546 MW
Total Co-Gen	39 MW
Total System	20,329 MW

Generation Mix

Type	MWh	Percentage
Gas	70,055	20.27 %
Hydro	6,676	1.93 %
Total TNB	76,731	22.20 %
ST-Coal	170,269	49.26 %
ST-Gas	1,504	0.44 %
ST-Oil	1,062	0.31 %
Gas	95,983	27.77 %
Total IPP	268,818	77.77 %
Co-Gen	677	0.20 %
Total Co-Gen	677	0.20 %
Total Generation	346,226	100.17 %
PLTG	-146	-0.04 %
HVDC	723	0.21 %
Interconnection	577	0.17 %
Net Energy	345,649	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	17,908 MW
TNB Generation	3,657 MW
IPP Generation	12,547 MW
Spinning Reserve	1,679 MW
Maximum Demand	16,228 MW
Net Energy	345,649 MWH
Load Factor	88.75 %

Fuel Cost

Total Cost:	47,622,111.20 RM
Cost per Unit	13.52 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	457
Hydro	263
Syncon	1,012
Thermal	156
Total	1,888

Time Weather Temperature

Afternoon	Cloudy	33
Morning	Cloudy	28

Gas Usage

Station	(mmscfd)
CBPS	21
GLGR	53
PAKA	196
PGPS	50
TJGS	212
Total TNB	533

CBPS	52
KLPP	95
MPSS	49
NPRI	70
PGLA	108
PLPS	72
SGB3	49
SGRI	179
SKSP	49
PKLG	16
Total IPP	738

Total Gas	1,271
Total Gas Required	1,281

Alternate Fuel Usage

Station	(mmscfd)
PKLG	11
Total	11

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14256	13647	13171	12710	12240	12145	12172	12106	12562	14208	15060	15699	15571	15264	15822	16191	16221	15796	14749	14635	15699	15581	15087	14598

