

Daily System Generation Summary on Wednesday

Wednesday, August 17, 2016

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,504 MW
Hydro	2,052 MW
Distillate	0 MW
Total TNB	5,556 MW
Total IPP	14,580 MW
Total Co-Gen	20 MW
Total System	20,156 MW

Generation Mix

Type	MWh	Percentage
Gas	70,991	19.61 %
Hydro	9,730	2.69 %
Total TNB	80,721	22.30 %
ST-Coal	162,865	44.99 %
ST-Gas	1,415	0.39 %
ST-Oil	5,588	1.54 %
Gas	107,569	29.72 %
Distillate	2,964	0.82 %
Total IPP	280,401	77.46 %
Co-Gen	398	0.11 %
Total Co-Gen	398	0.11 %
Total Generation	361,520	99.88 %
PLTG	281	0.08 %
EGAT	-35	-0.01 %
HVDC	-698	-0.19 %
Interconnection	-452	-0.12 %
Net Energy	361,972	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	18,439 MW
TNB Generation	3,852 MW
IPP Generation	13,141 MW
Spinning Reserve	1,430 MW
Maximum Demand	17,114 MW
Net Energy	361,972 MWH
Load Factor	88.13 %

Fuel Cost

Total Cost:	51,996,618.25 RM
Cost per Unit	14.78 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	540
Hydro	222
Syncon	779
Thermal	216
Total	1,757

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Sunny	27

Gas Usage

Station	(mmscfd)
CBPS	22
GLGR	59
PAKA	194
PGPS	40
SRDG	7
TJGS	218
Total TNB	539

CBPS	55
KLPP	89
MPSS	51
NPRI	150
PGLA	92
PLPS	84
PTEK	6
SGB3	49
SGRI	178
SKSP	49
PKLG	15
Total IPP	818

Total Gas 1,357

Total Gas Required 1,436

Alternate Fuel Usage

Station	(mmscfd)
KLPP	6
PLPS	7
SGRI	12
PKLG	54
Total	79

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14851	14164	13648	13203	12867	12661	12663	12678	13010	14766	15918	16482	16419	16238	16753	16946	17114	16766	15363	15012	16238	16245	15885	15622

