

Daily System Generation Summary on Tuesday

Tuesday, July 19, 2016

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,745 MW
Hydro	2,080 MW
Distillate	0 MW
Total TNB	5,825 MW
Total IPP	12,578 MW
Total Co-Gen	54 MW
Total System	19,021 MW

Generation Mix

Type	MWh	Percentage
Gas	51,564	15.23 %
Hydro	16,162	4.77 %
Total TNB	67,726	20.00 %
ST-Coal	147,569	43.58 %
Gas	121,339	35.83 %
Total IPP	268,908	79.41 %
Co-Gen	1,014	0.30 %
Total Co-Gen	1,014	0.30 %
Total Generation	337,648	99.71 %
PLTG	-319	-0.09 %
HVDC	-654	-0.19 %
Interconnection	-973	-0.29 %
Net Energy	338,621	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	17,403 MW
TNB Generation	4,248 MW
IPP Generation	11,912 MW
Spinning Reserve	1,196 MW
Maximum Demand	16,302 MW
Net Energy	338,621 MWH
Load Factor	86.55 %

Fuel Cost

Total Cost:	48,765,717.35 RM
Cost per Unit	15.17 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	630
Hydro	252
Syncon	461
Thermal	129
Total	1,472

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	47
GLGR	54
PAKA	6
PGGS	16
PGPS	38
SRDG	30
TJGS	208
Total TNB	400

CBPS	49
KLPP	94
MPSS	49
NPRI	145
PDPS	30
PGLA	108
PKLG	13
PLPS	91
PTEK	45
SGB3	70
SGRI	199
SKSP	51
Total IPP	945
Total Gas	1,344

Total Gas Required 1,344

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13328	12693	12147	11857	11639	11574	11834	11918	12222	13924	14881	15524	15441	15163	15821	16201	16274	16129	14782	14462	15554	15576	15081	14610

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