

Daily System Generation Summary on Wednesday

Wednesday, July 13, 2016

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,619 MW
Hydro	2,171 MW
Distillate	0 MW
Total TNB	5,790 MW
Total IPP	13,277 MW
Total Co-Gen	35 MW
Total System	19,666 MW

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Gas Usage

Station	(mmscfd)
GLGR	55
PAKA	100
PGGS	11
PGPS	52
SRDG	14
TJGS	221
Total TNB	453

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	17,978 MW
TNB Generation	4,498 MW
IPP Generation	12,150 MW
Spinning Reserve	1,304 MW
Maximum Demand	16,695 MW
Net Energy	348,704 MWH
Load Factor	87.03 %

CBPS	56
KLPP	102
MPSS	63
NPRI	146
PDPS	12
PGLA	108
PKLG	5
PLPS	87
PTEK	24
SGB3	45
SGRI	167
SKSP	37
Total IPP	851
Total Gas	1,305

Generation Mix

Type	MWh	Percentage
Gas	60,511	17.35 %
Hydro	10,777	3.09 %
Total TNB	71,288	20.44 %
ST-Coal	163,540	46.90 %
Gas	113,202	32.46 %
Total IPP	276,742	79.36 %
Co-Gen	644	0.18 %
Total Co-Gen	644	0.18 %
Total Generation	348,674	99.99 %
PLTG	367	0.11 %
HVDC	-397	-0.11 %
Interconnection	-30	-0.01 %
Net Energy	348,704	100.00 %

Fuel Cost

Average Spinning Reserve During Peak Hour

Type	MW
GT	464
Hydro	251
Syncon	684
Thermal	117
Total	1,516

Total Gas Required 1,305

Time Weather Temperature

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14317	13631	13143	12766	12377	12172	12299	12192	12610	14397	15379	15997	16033	15717	16293	16587	16685	16321	14796	14555	15363	15513	14974	14557

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