

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,745 MW
Hydro	1,986 MW
Distillate	0 MW
Total TNB	5,731 MW
Total IPP	14,151 MW
Total Co-Gen	48 MW
Total System	20,494 MW

Generation Mix

Type	MWh	Percentage
Gas	58,016	17.10 %
Hydro	15,721	4.63 %
Total TNB	73,737	21.74 %
ST-Coal	160,263	47.24 %
Gas	105,576	31.12 %
Distillate	119	0.04 %
Total IPP	265,958	78.40 %
Co-Gen	675	0.20 %
Total Co-Gen	675	0.20 %
Total Generation	340,370	100.34 %
PLTG	417	0.12 %
HVDC	725	0.21 %
Interconnection	1,142	0.34 %
Net Energy	339,228	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:30:00 Hour
Total Set On Bus	17,473 MW
TNB Generation	3,765 MW
IPP Generation	12,242 MW
Spinning Reserve	1,447 MW
Maximum Demand	15,979 MW
Net Energy	339,228 MWH
Load Factor	88.46 %

Fuel Cost

Total Cost:	46,809,285.25 RM
Cost per Unit	14.41 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	547
Hydro	288
Syncon	507
Thermal	21
Total	1,363

Time Weather Temperature

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	27
GLGR	53
PAKA	51
PGGS	20
PGPS	52
SRDG	24
TJGS	220
Total TNB	447

CBPS	54
KLPP	95
MPSS	51
NPRI	148
PDPS	11
PGLA	107
PKLG	9
PLPS	84
PTEK	16
SGRI	178
SKSP	33
Total IPP	788

Total Gas	1,234
Total Gas Required	1,235

Alternate Fuel Usage

Station	(mmscfd)
SGRI	1
Total	1

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14041	13569	12901	12558	12222	12040	11959	11727	12209	13833	14717	15333	15335	15180	15677	15959	15940	15470	14500	14095	14838	15123	14920	14626

