

Daily System Generation Summary on Wednesday

Wednesday, June 29, 2016

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,747 MW
Hydro	2,148 MW
Distillate	0 MW
Total TNB	5,895 MW
Total IPP	14,547 MW
Total Co-Gen	24 MW
Total System	21,030 MW

Generation Mix

Type	MWh	Percentage
Gas	65,203	18.41 %
Hydro	15,747	4.45 %
Total TNB	80,950	22.86 %
ST-Coal	180,207	50.88 %
Gas	92,920	26.24 %
Total IPP	273,127	77.12 %
Co-Gen	376	0.11 %
Total Co-Gen	376	0.11 %
Total Generation	354,453	100.08 %
PLTG	282	0.08 %
Interconnection	282	0.08 %
Net Energy	354,171	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	17,965 MW
TNB Generation	4,131 MW
IPP Generation	12,612 MW
Spinning Reserve	1,205 MW
Maximum Demand	16,771 MW
Net Energy	354,171 MWH
Load Factor	87.99 %

Fuel Cost

Total Cost:	46,110,563.30 RM
Cost per Unit	13.61 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	419
Hydro	474
Syncon	384
Thermal	59
Total	1,336

Time Weather Temperature

Afternoon	Hot	33
Morning	Sunny	27

Gas Usage

Station	(mmscfd)
CBPS	41
GLGR	53
PAKA	149
PGPS	43
SRDG	3
TJGS	207
Total TNB	497
CBPS	51
KLPP	97
MPSS	35
NPRI	147
PGLA	109
PLPS	87
SGRI	165
Total IPP	690
Total Gas	1,187

Total Gas Required 1,187

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14453	13715	13256	12864	12583	12512	12429	12168	12826	14415	15446	16080	16010	15750	16346	16736	16771	16232	15283	14950	15558	16004	15838	15445

Prepared By: Ibrahim bin Said

Checked By: Kannathason a/l Karupiah

Printed on: Thursday, June 30, 2016 8:17:04 AM
 (Gurcharan Singh)
 Pengurus Besar Kanan
 Jabatan Sistem Operasi

