

Daily System Generation Summary on Thursday

Thursday, June 09, 2016

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,747 MW
Hydro	1,858 MW
Distillate	0 MW
Total TNB	5,605 MW
Total IPP	14,549 MW
Total Co-Gen	27 MW
Total System	20,466 MW

Generation Mix

Type	MWh	Percentage
Gas	55,044	15.65 %
Hydro	11,979	3.41 %
Total TNB	67,023	19.06 %
ST-Coal	188,471	53.60 %
Gas	94,918	26.99 %
Total IPP	283,389	80.60 %
Co-Gen	255	0.07 %
Total Co-Gen	255	0.07 %
Total Generation	350,667	99.73 %
PLTG	-214	-0.06 %
EGAT	-35	-0.01 %
HVDC	-698	-0.20 %
Interconnection	-947	-0.27 %
Net Energy	351,614	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	18,077 MW
TNB Generation	3,830 MW
IPP Generation	12,948 MW
Spinning Reserve	1,290 MW
Maximum Demand	16,821 MW
Net Energy	351,614 MWH
Load Factor	87.10 %

Fuel Cost

Total Cost:	44,844,241.95 RM
Cost per Unit	13.24 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	528
Hydro	198
Syncon	528
Thermal	136
Total	1,390

Time Weather Temperature

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	30
GLGR	53
PAKA	82
PGPS	41
SRDG	3
TJGS	206
Total TNB	416
CBPS	56
KLPP	95
MPSS	48
NPRI	101
PGLA	88
PLPS	91
PTEK	11
SGB3	26
SGRI	162
SKSP	43
Total IPP	720
Total Gas	1,136
Total Gas Required	1,136

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14216	13573	13109	12810	12520	12529	12429	12078	12639	14446	15516	15991	16048	15911	16487	16738	16613	15946	15101	14725	15505	15734	15471	15207

