

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,492 MW
Hydro	1,868 MW
Distillate	0 MW
Total TNB	5,360 MW
Total IPP	13,376 MW
Total Co-Gen	27 MW
Total System	18,763 MW

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	18,298 MW
TNB Generation	4,466 MW
IPP Generation	12,831 MW
Spinning Reserve	989 MW
Maximum Demand	17,323 MW
Net Energy	359,908 MWH
Load Factor	86.57 %

Gas Usage

Station	(mmscfd)
CBPS	60
GLGR	54
PAKA	148
PGPS	52
SRDG	19
Total TNB	333

Alternate Fuel Usage

Station	(mmscfd)
PKLG	80
Total	80

Generation Mix

Type	MWh	Percentage
Gas	70,109	19.48 %
Hydro	13,609	3.78 %
Total TNB	83,718	23.26 %
ST-Coal	144,510	40.15 %
ST-Gas	2,051	0.57 %
ST-Oil	8,140	2.26 %
Gas	121,373	33.72 %
Total IPP	276,074	76.71 %
Co-Gen	379	0.11 %
Total Co-Gen	379	0.11 %
Total Generation	360,171	100.07 %
PLTG	263	0.07 %
Interconnection	263	0.07 %
Net Energy	359,908	100.00 %

Fuel Cost

Total Cost:	53,551,681.75 RM
Cost per Unit	15.45 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	519
Hydro	437
Syncon	199
Thermal	36
Total	1,191

CBPS	54
KLPP	108
MPSS	59
NPRI	154
PDPS	19
PGLA	109
PKLG	13
PLPS	90
PTEK	29
SGB3	77
SGRI	172
SKSP	51
PKLG	21
Total IPP	957
Total Gas	1,289

Total Gas Required 1,369

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Cloudy	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14677	13909	13448	12981	12535	12452	12513	12317	12953	14939	15943	16699	16708	16388	17041	17316	17146	16615	15363	15040	15962	15966	15544	15070

