

### Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,583 MW
Hydro	1,858 MW
Distillate	0 MW
<b>Total TNB</b>	<b>5,441 MW</b>
<b>Total IPP</b>	<b>13,121 MW</b>
<b>Total Co-Gen</b>	<b>56 MW</b>
<b>Total System</b>	<b>18,618 MW</b>

### Generation Mix

Type	MWh	Percentage
Gas	63,042	19.91 %
Hydro	9,498	3.00 %
<b>Total TNB</b>	<b>72,540</b>	<b>22.91 %</b>
ST-Coal	155,038	48.97 %
ST-Oil	12,325	3.89 %
Gas	75,572	23.87 %
<b>Total IPP</b>	<b>242,935</b>	<b>76.74 %</b>
Co-Gen	792	0.25 %
<b>Total Co-Gen</b>	<b>792</b>	<b>0.25 %</b>
<b>Total Generation</b>	<b>316,267</b>	<b>99.90 %</b>
PLTG	433	0.14 %
EGAT	-13	0.00 %
HVDC	-735	-0.23 %
<b>Interconnection</b>	<b>-315</b>	<b>-0.10 %</b>
<b>Net Energy</b>	<b>316,582</b>	<b>100.00 %</b>

### Maximum Demand Record

Date: 4/14/2016	17,689 MW
Date: 4/13/2016	368,760 MWH

### Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	21:30:00 Hour
Total Set On Bus	16,025 MW
TNB Generation	3,230 MW
IPP Generation	11,458 MW
Spinning Reserve	1,312 MW
Maximum Demand	14,808 MW
Net Energy	316,582 MWH
Load Factor	89.08 %

### Fuel Cost

#### Average Spinning Reserve During Peak Hour

Type	MW
GT	281
Hydro	236
Syncon	616
Thermal	112
<b>Total</b>	<b>1,245</b>

Time	Weather	Temperature
Afternoon	Hot	34
Morning	Sunny	28

### Gas Usage

Station	(mmscfd)
GLGR	57
PAKA	155
PGGS	3
PGPS	52
SRDG	5
TJGS	208
<b>Total TNB</b>	<b>480</b>
CBPS	55
KLPP	113
MPSS	35
NPRI	81
PGLA	5
PKLG	3
PTEK	3
SGB3	43
SGRI	179
SKSP	54
<b>Total IPP</b>	<b>572</b>
<b>Total Gas</b>	<b>1,052</b>
<b>Total Gas Required</b>	<b>1,173</b>

### Alternate Fuel Usage

Station	(mmscfd)
PKLG	121
<b>Total</b>	<b>121</b>

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14322	13819	13353	12823	12564	12322	12135	11749	11201	11673	12568	13096	13314	13171	13571	13618	13543	13326	12792	13110	14504	14768	14656	14395





