

**Availability at Daily Maximum Demand Hour**

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,172 MW
Hydro	1,657 MW
Distillate	0 MW
Total TNB	4,829 MW
Total IPP	14,770 MW
Total Co-Gen	50 MW
Total System	20,219 MW

**Generation Mix**

Type	MWh	Percentage
Gas	45,374	13.67 %
Hydro	11,519	3.47 %
<b>Total TNB</b>	<b>56,893</b>	<b>17.14 %</b>
ST-Coal	186,661	56.24 %
Gas	88,639	26.70 %
<b>Total IPP</b>	<b>275,300</b>	<b>82.94 %</b>
Co-Gen	995	0.30 %
<b>Total Co-Gen</b>	<b>995</b>	<b>0.30 %</b>
<b>Total Generation</b>	<b>333,188</b>	<b>100.38 %</b>
PLTG	592	0.18 %
EGAT	-26	-0.01 %
HVDC	694	0.21 %
<b>Interconnection</b>	<b>1,260</b>	<b>0.38 %</b>
<b>Net Energy</b>	<b>331,928</b>	<b>100.00 %</b>

**Maximum Demand Record**

Date: 3/21/2016	17,358 MW
Date: 3/10/2016	359,307 MWH

**Set On Bus, TNB, IPP And MD**

Daily Maximum Demand Hour at:	20:30:00 Hour
Total Set On Bus	15,957 MW
TNB Generation	3,316 MW
IPP Generation	11,851 MW
Spinning Reserve	748 MW
Maximum Demand	15,167 MW
Net Energy	331,928 MWH
Load Factor	91.19 %

**Fuel Cost**

Total Cost:	41,673,492.40 RM
Cost per Unit	12.95 cents/kWH

**Average Spinning Reserve During Peak Hour**

Type	MW
GT	344
Hydro	236
Syncon	432
Thermal	159
<b>Total</b>	<b>1,171</b>

**Time Weather Temperature**

Afternoon	Lightning	32
Morning	Sunny	25

**Gas Usage**

Station	(mmscfd)
GLGR	32
PAKA	56
PGPS	27
SRDG	7
TJGS	209
<b>Total TNB</b>	<b>331</b>
CBPS	54
KLPP	100
NPRI	152
PDPS	16
PGLA	57
PKLG	3
PLPS	93
PTEK	25
SGRI	157
SKSP	5
<b>Total IPP</b>	<b>663</b>
<b>Total Gas</b>	<b>994</b>
<b>Total Gas Required</b>	<b>994</b>

**Alternate Fuel Usage**

Station	(mmscfd)
<b>Total</b>	<b>0</b>

**Hourly System MW Generation**

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14681	14112	13502	13091	12759	12439	12321	11981	11627	12865	13718	14378	14438	14164	14557	14710	14802	14411	13929	13750	15110	15061	14872	14564





