

### Availability at Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	5,166 MW
Hydro	2,001 MW
Distillate	0 MW
<b>Total TNB</b>	<b>9,237 MW</b>
<b>Total IPP</b>	<b>9,717 MW</b>
<b>Total Co-Gen</b>	<b>5 MW</b>
<b>Total System</b>	<b>19,523 MW</b>

### Generation Mix

Type	MWh	Percentage
ST-Coal	47,791	16.29 %
Gas	54,726	18.65 %
Hydro	5,814	1.98 %
<b>Total TNB</b>	<b>108,331</b>	<b>36.93 %</b>
ST-Coal	134,266	45.77 %
Gas	48,825	16.64 %
<b>Total IPP</b>	<b>183,091</b>	<b>62.41 %</b>
Co-Gen	607	0.21 %
<b>Total Co-Gen</b>	<b>607</b>	<b>0.21 %</b>
<b>Total Generation</b>	<b>292,029</b>	<b>99.54 %</b>
PLTG	-632	-0.22 %
HVDC	-703	-0.24 %
<b>Interconnection</b>	<b>-1,335</b>	<b>-0.46 %</b>
<b>Net Energy</b>	<b>293,364</b>	<b>100.00 %</b>

### Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

### Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	20:30:00 Hour
Total Set On Bus	15,101 MW
TNB Generation	5,531 MW
IPP Generation	8,316 MW
Spinning Reserve	1,228 MW
Maximum Demand	13,945 MW
Net Energy	293,364 MWH
Load Factor	87.66 %

### Fuel Cost

Total Cost:	37,172,027.65 RM
Cost per Unit	12.98 cents/kWH

### Average Spinning Reserve During Peak Hour

Type	MW
GT	688
Hydro	111
Syncon	953
Thermal	53
<b>Total</b>	<b>1,805</b>

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	25

### Gas Usage

Station	(mmscfd)
GLGR	49
NPRI	112
PGGS	5
PGPS	24
TJGS	195
<b>Total TNB</b>	<b>386</b>
KLPP	67
PGLA	108
PLPS	67
SGRI	137
SKSP	4
<b>Total IPP</b>	<b>381</b>
<b>Total Gas</b>	<b>767</b>
<b>Total Gas Required</b>	<b>767</b>

### Alternate Fuel Usage

Station	(mmscfd)
<b>Total</b>	<b>0</b>

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13292	12784	12383	11729	11365	11283	11254	10880	10269	10767	11458	11948	12131	12035	12353	12558	12587	12492	12116	12248	13683	13939	13777	13505





