

Availability at Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	5,181 MW
Hydro	2,051 MW
Distillate	0 MW
Total TNB	9,302 MW
Total IPP	9,617 MW
Total Co-Gen	11 MW
Total System	19,494 MW

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Gas Usage

Station	(mmscfd)	Station	(mmscfd)
CBPS	46	Total	0
GLGR	54		
NPRI	154		
PAKA	102		
PGPS	40		
TJGS	202		
Total TNB	598		
KLPP	86		
MPSS	58		
PGLA	104		
PLPS	85		
SGB3	52		
SGRI	164		
SKSP	50		
Total IPP	599		
Total Gas	1,197		
Total Gas Required	1,197		

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:30:00 Hour
Total Set On Bus	16,920 MW
TNB Generation	6,934 MW
IPP Generation	9,082 MW
Spinning Reserve	892 MW
Maximum Demand	16,121 MW
Net Energy	340,877 MWH
Load Factor	88.10 %

Generation Mix

Type	MWh	Percentage
ST-Coal	48,853	14.33 %
Gas	83,117	24.38 %
Hydro	8,950	2.63 %
Total TNB	140,920	41.34 %
ST-Coal	122,481	35.93 %
Gas	76,320	22.39 %
Total IPP	198,801	58.32 %
Co-Gen	319	0.09 %
Total Co-Gen	319	0.09 %
Total Generation	340,040	99.75 %
PLTG	-147	-0.04 %
HVDC	-690	-0.20 %
Interconnection	-837	-0.25 %
Net Energy	340,877	100.00 %

Fuel Cost

Total Cost:	47,442,666.90 RM
Cost per Unit	14.66 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	302
Hydro	232
Syncon	646
Thermal	23
Total	1,203

Time	Weather	Temperature
Afternoon	Sunny	35
Morning	Cloudy	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13935	13199	12650	12266	11894	11774	11823	11907	12415	14139	14981	15610	15572	15247	15858	16068	16061	15845	14644	14345	15357	15310	14948	14494

