

Availability at Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,092 MW
Hydro	2,040 MW
Distillate	0 MW
Total TNB	8,202 MW
Total IPP	9,717 MW
Total Co-Gen	0 MW
Total System	18,483 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	48,303	14.12 %
Gas	76,632	22.41 %
Hydro	10,416	3.05 %
Total TNB	135,351	39.58 %
ST-Coal	127,094	37.16 %
Gas	78,262	22.89 %
Total IPP	205,356	60.05 %
Co-Gen	292	0.09 %
Total Co-Gen	292	0.09 %
Total Generation	340,999	99.71 %
PLTG	-274	-0.08 %
HVDC	-703	-0.21 %
Interconnection	-977	-0.29 %
Net Energy	341,976	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	17,266 MW
TNB Generation	6,808 MW
IPP Generation	9,447 MW
Spinning Reserve	999 MW
Maximum Demand	16,304 MW
Net Energy	341,976 MWH
Load Factor	87.40 %

Fuel Cost

Total Cost:	49,020,592.40 RM
Cost per Unit	14.83 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	438
Hydro	403
Syncon	442
Thermal	52
Total	1,335

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	27

Gas Usage

Station	(mmscfd)
CBPS	56
GLGR	53
NPRI	81
PAKA	133
PGPS	47
SRDG	5
TJGS	200
Total TNB	575
KLPP	90
MPSS	57
PGLA	105
PKLG	3
PLPS	88
SGB3	63
SGRI	163
SKSP	50
Total IPP	619
Total Gas	1,194

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Total Gas Required 1,194

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13777	13075	12612	12294	11967	11785	11858	11914	12348	14073	15062	15640	15638	15275	15971	16270	16275	15934	14681	14354	15530	15532	15068	14727

