

### Availability at Daily Maximum Demand Hour

ST-Coal	2,010 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,531 MW
Hydro	2,126 MW
Distillate	0 MW
Total TNB	<u>8,667 MW</u>
Total IPP	<u>8,710 MW</u>
Total Co-Gen	<u>28 MW</u>
Total System	<u>17,975 MW</u>

### Generation Mix

Type	MWh	Percentage
ST-Coal	48,151	15.40 %
Gas	57,426	18.37 %
Hydro	13,189	4.22 %
<b>Total TNB</b>	<b>118,766</b>	<b>37.99 %</b>
ST-Coal	106,315	34.01 %
Gas	87,099	27.86 %
<b>Total IPP</b>	<b>193,414</b>	<b>61.87 %</b>
Co-Gen	434	0.14 %
<b>Total Co-Gen</b>	<b>434</b>	<b>0.14 %</b>
<b>Total Generation</b>	<b>312,614</b>	<b>100.00 %</b>
PLTG	-687	-0.22 %
EGAT	-34	-0.01 %
HVDC	731	0.23 %
<b>Interconnection</b>	<b>10</b>	<b>0.00 %</b>
<b>Net Energy</b>	<b>312,604</b>	<b>100.00 %</b>

### Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

### Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	15,822 MW
TNB Generation	6,211 MW
IPP Generation	8,242 MW
Spinning Reserve	1,351 MW
Maximum Demand	14,481 MW
Net Energy	312,604 MWH
Load Factor	89.95 %

### Fuel Cost

Total Cost:	43,943,509.60 RM
Cost per Unit	16.67 cents/kWH

### Average Spinning Reserve During Peak Hour

Type	MW
GT	422
Hydro	299
Syncon	461
Thermal	43
<b>Total</b>	<b>1,225</b>

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	28

### Gas Usage

Station	(mmscfd)
CBPS	5
CBPS	5
GLGR	57
NPRI	26
PAKA	56
PGGS	8
PGPS	12
SRDG	47
TJGS	224
<b>Total TNB</b>	<b>440</b>
KLPP	109
MPSS	61
PGLA	114
PKLG	28
PLPS	86
SGB3	69
SGRI	168
SKSP	55
<b>Total IPP</b>	<b>690</b>
<b>Total Gas</b>	<b>1,130</b>
<b>Total Gas Required</b>	<b>1,130</b>

### Alternate Fuel Usage

Station	(mmscfd)
<b>Total</b>	<b>0</b>

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12612	12219	11728	11362	11129	10988	11024	11126	11594	12810	13528	13944	14002	13855	14237	14457	14481	14246	13319	13166	14392	14263	13943	13638





