

Daily System Generation Summary on Sunday

Sunday, February 07, 2016

Availability at Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,498 MW
Hydro	2,118 MW
Distillate	0 MW
Total TNB	8,686 MW
Total IPP	8,575 MW
Total Co-Gen	32 MW
Total System	17,857 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	48,484	17.88 %
Gas	74,117	27.34 %
Hydro	21,499	7.93 %
Total TNB	144,100	53.15 %
ST-Coal	86,355	31.85 %
Gas	40,124	14.80 %
Total IPP	126,479	46.65 %
Co-Gen	535	0.20 %
Total Co-Gen	535	0.20 %
Total Generation	271,114	100.00 %
PLTG	-720	-0.27 %
HVDC	728	0.27 %
Interconnection	8	0.00 %
Net Energy	271,106	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	20:00:00 Hour
Total Set On Bus	13,576 MW
TNB Generation	6,864 MW
IPP Generation	5,663 MW
Spinning Reserve	1,026 MW
Maximum Demand	12,591 MW
Net Energy	271,106 MWH
Load Factor	89.72 %

Fuel Cost

Total Cost:	33,623,825.95 RM
Cost per Unit	13.47 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	197
Hydro	597
Syncon	225
Thermal	54
Total	1,073

Time	Weather	Temperature
Afternoon	Cloudy	35
Morning	Cloudy	28

Gas Usage

Station	(mmscfd)
CBPS	6
GLGR	31
NPRI	104
PAKA	142
PGGS	5
PGPS	33
SRDG	14
TJGS	219
Total TNB	553
KLPP	111
MPSS	4
PGLA	113
PKLG	8
PLPS	1
SGRI	71
Total IPP	307
Total Gas	860
Total Gas Required	860

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12561	12025	11579	11170	10889	10688	10591	10367	9968	10301	10761	11074	11227	11158	11280	11403	11390	11274	11063	11463	12591	12444	12172	11955

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