

Availability at Daily Maximum Demand Hour

ST-Coal	3,040 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,462 MW
Hydro	2,102 MW
Distillate	0 MW
Total TNB	9,604 MW
Total IPP	8,450 MW
Total Co-Gen	38 MW
Total System	18,662 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	67,436	20.06 %
Gas	82,418	24.52 %
Hydro	8,395	2.50 %
Total TNB	158,249	47.08 %
ST-Coal	95,177	28.32 %
Gas	83,351	24.80 %
Total IPP	178,528	53.11 %
Co-Gen	490	0.15 %
Total Co-Gen	490	0.15 %
Total Generation	337,267	100.34 %
PLTG	440	0.13 %
EGAT	-34	-0.01 %
HVDC	728	0.22 %
Interconnection	1,134	0.34 %
Net Energy	336,133	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	17,597 MW
TNB Generation	7,845 MW
IPP Generation	8,256 MW
Spinning Reserve	1,475 MW
Maximum Demand	16,089 MW
Net Energy	336,133 MWH
Load Factor	87.05 %

Fuel Cost

Total Cost:	52,171,712.10 RM
Cost per Unit	15.86 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	399
Hydro	272
Syncon	748
Thermal	126
Total	1,545

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	13
CBPS	49
GLGR	54
NPRI	18
PAKA	202
PGGS	14
PGPS	41
SRDG	58
TJGS	212
Total TNB	661
KLPP	101
MPSS	42
PGLA	112
PKLG	13
PLPS	102
SGB3	49
SGRI	178
SKSP	52
Total IPP	649
Total Gas	1,311
Total Gas Required	1,311

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13336	12688	12098	11667	11398	11230	11423	11547	11874	13672	14582	15288	15336	15062	15780	15965	16089	15717	14718	14350	15665	15654	15270	14851

