

Daily System Generation Summary on Friday

Friday, December 25, 2015

Availability at Daily Maximum Demand Hour

ST-Coal	2,270 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,383 MW
Hydro	2,020 MW
Distillate	0 MW
Total TNB	8,673 MW
Total IPP	8,711 MW
Total Co-Gen	34 MW
Total System	17,418 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	46,727	16.67 %
Gas	72,360	25.82 %
Hydro	8,633	3.08 %
Total TNB	127,720	45.57 %
ST-Coal	89,944	32.09 %
ST-Gas	2,331	0.83 %
ST-Oil	2,823	1.01 %
Gas	56,390	20.12 %
Total IPP	151,488	54.05 %
Co-Gen	967	0.35 %
Total Co-Gen	967	0.35 %
Total Generation	280,175	99.97 %
PLTG	-357	-0.13 %
HVDC	265	0.09 %
Interconnection	-92	-0.03 %
Net Energy	280,267	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	21:00:00 Hour
Total Set On Bus	14,460 MW
TNB Generation	6,089 MW
IPP Generation	6,892 MW
Spinning Reserve	1,443 MW
Maximum Demand	13,131 MW
Net Energy	280,267 MWH
Load Factor	88.93 %

Fuel Cost

Total Cost:	37,257,701.30 RM
Cost per Unit	13.70 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	584
Hydro	152
Syncon	889
Thermal	116
Total	1,741

Time Weather Temperature

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	25

Gas Usage

Station	(mmscfd)
CBPS	57
GLGR	52
NPRI	24
PAKA	164
PGPS	50
TJGS	208
Total TNB	555
KLPP	100
PGLA	48
PLPS	102
SGRI	143
SKSP	53
PKLG	23
Total IPP	470
Total Gas	1,024

Total Gas Required 1,052

Alternate Fuel Usage

Station	(mmscfd)
PKLG	28
Total	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12352	11890	11480	11324	10894	10766	10671	10538	10108	10549	11233	11720	11887	11793	11903	12104	12059	11959	11711	12153	13003	13131	12760	12450

Prepared By: -Select Name-

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Printed on: Saturday, December 26, 2015 9:47:10 AM
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