

Availability at Daily Maximum Demand Hour

ST-Coal	2,200 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,840 MW
Hydro	2,006 MW
Distillate	0 MW
Total TNB	8,046 MW
Total IPP	10,543 MW
Total Co-Gen	0 MW
Total System	18,589 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	48,055	14.18 %
Gas	75,545	22.30 %
Hydro	18,404	5.43 %
Total TNB	142,004	41.91 %
ST-Coal	111,468	32.90 %
ST-Gas	5,866	1.73 %
ST-Oil	6,762	2.00 %
Gas	72,683	21.45 %
Total IPP	196,779	58.08 %
Co-Gen	512	0.15 %
Total Co-Gen	512	0.15 %
Total Generation	339,295	100.14 %
PLTG	-213	-0.06 %
EGAT	-33	-0.01 %
HVDC	725	0.21 %
Interconnection	479	0.14 %
Net Energy	338,816	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	17,258 MW
TNB Generation	6,916 MW
IPP Generation	9,124 MW
Spinning Reserve	1,196 MW
Maximum Demand	16,095 MW
Net Energy	338,816 MWH
Load Factor	87.71 %

Fuel Cost

Total Cost:	47,418,551.85 RM
Cost per Unit	14.78 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	411
Hydro	431
Syncon	285
Thermal	157
Total	1,284

Time Weather Temperature

Afternoon	Hot	31
Morning	Sunny	27

Gas Usage

Station	(mmscfd)
CBPS	54
GLGR	56
NPRI	71
PAKA	149
PGGS	6
SRDG	15
TJGS	218
Total TNB	571
KLPP	100
PDPS	10
PGLA	94
PLPS	98
PTEK	7
SGB3	51
SGRI	164
SKSP	50
PKLG	61
Total IPP	635
Total Gas	1,206
Total Gas Required	1,272

Alternate Fuel Usage

Station	(mmscfd)
PKLG	66
Total	66

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13455	12981	12346	12022	11767	11684	11618	11716	12507	14268	15176	15914	15827	15456	15839	15991	16007	15691	14634	14712	15207	15043	14526	13936

