

Availability at Daily Maximum Demand Hour

ST-Coal	2,300 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,837 MW
Hydro	1,882 MW
Distillate	0 MW
Total TNB	8,019 MW
Total IPP	10,105 MW
Total Co-Gen	3 MW
Total System	18,127 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	51,045	15.47 %
Gas	67,527	20.47 %
Hydro	13,756	4.17 %
Total TNB	132,328	40.10 %
ST-Coal	114,556	34.72 %
ST-Gas	4,643	1.41 %
Gas	78,255	23.72 %
Total IPP	197,454	59.84 %
Co-Gen	605	0.18 %
Total Co-Gen	605	0.18 %
Total Generation	330,387	100.13 %
PLTG	-56	-0.02 %
HVDC	488	0.15 %
Interconnection	432	0.13 %
Net Energy	329,955	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	17,164 MW
TNB Generation	6,632 MW
IPP Generation	9,292 MW
Spinning Reserve	1,218 MW
Maximum Demand	15,981 MW
Net Energy	329,955 MWH
Load Factor	86.03 %

Fuel Cost
Average Spinning Reserve During Peak Hour

Type	MW
GT	475
Hydro	380
Syncon	371
Thermal	170
Total	1,396

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	25

Gas Usage

Station	(mmscfd)
CBPS	48
GLGR	53
NPRI	55
PAKA	118
PGGS	7
SRDG	12
TJGS	211
Total TNB	504

KLPP	97
MPSS	54
PDPS	6
PGLA	55
PKLG	13
PLPS	90
PTEK	5
SGB3	79
SGRI	164
SKSP	49
PKLG	46
Total IPP	658
Total Gas	1,162

Total Gas Required 1,162

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12855	12263	11828	11604	11258	11164	11234	11323	12040	13895	14811	15566	15553	15224	15667	15969	15910	15382	14378	14452	14829	14601	14067	13712

