

Availability at Daily Maximum Demand Hour

ST-Coal	2,390 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,731 MW
Hydro	1,849 MW
Distillate	0 MW
Total TNB	7,970 MW
Total IPP	10,216 MW
Total Co-Gen	4 MW
Total System	18,760 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	52,258	15.70 %
Gas	63,711	19.14 %
Hydro	11,070	3.32 %
Total TNB	127,039	38.16 %
ST-Coal	119,716	35.96 %
Gas	83,551	25.10 %
Total IPP	203,267	61.05 %
Co-Gen	1,754	0.53 %
Total Co-Gen	1,754	0.53 %
Total Generation	332,060	99.74 %
PLTG	-202	-0.06 %
HVDC	-673	-0.20 %
Interconnection	-875	-0.26 %
Net Energy	332,935	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:00:00 Hour
Total Set On Bus	17,082 MW
TNB Generation	6,268 MW
IPP Generation	9,583 MW
Spinning Reserve	1,155 MW
Maximum Demand	15,996 MW
Net Energy	332,935 MWH
Load Factor	86.72 %

Fuel Cost

Total Cost:	44,941,109.25 RM
Cost per Unit	14.00 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	381
Hydro	386
Syncon	452
Thermal	66
Total	1,285

Time	Weather	Temperature
Afternoon	Sunny	35
Morning	Hot	26

Gas Usage

Station	(mmscfd)
CBPS	22
CBPS	47
GLGR	54
NPRI	28
PAKA	93
SRDG	22
TJGS	214
Total TNB	479

KLPP	102
MPSS	60
PDPS	26
PGLA	56
PKLG	22
PLPS	84
PTEK	23
SGB3	84
SGRI	161
SKSP	54
Total IPP	673
Total Gas	1,152

Total Gas Required	1,152
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Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13120	12588	12053	11785	11550	11462	11722	11689	12385	14074	14802	15363	15271	14985	15588	15996	15986	15563	14568	14703	15020	14796	14206	13725

