

Availability at Daily Maximum Demand Hour

ST-Coal	2,220 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,406 MW
Hydro	1,820 MW
Distillate	0 MW
Total TNB	8,446 MW
Total IPP	10,213 MW
Total Co-Gen	39 MW
Total System	19,268 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	48,018	14.49 %
Gas	71,496	21.57 %
Hydro	15,553	4.69 %
Total TNB	135,067	40.75 %
ST-Coal	119,056	35.92 %
Gas	77,061	23.25 %
Total IPP	196,117	59.17 %
Co-Gen	761	0.23 %
Total Co-Gen	761	0.23 %
Total Generation	331,945	100.15 %
PLTG	-230	-0.07 %
HVDC	727	0.22 %
Interconnection	497	0.15 %
Net Energy	331,448	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	17,122 MW
TNB Generation	6,844 MW
IPP Generation	9,025 MW
Spinning Reserve	1,220 MW
Maximum Demand	15,898 MW
Net Energy	331,448 MWH
Load Factor	86.87 %

Fuel Cost

Total Cost:	44,200,214.90 RM
Cost per Unit	13.96 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	425
Hydro	327
Syncon	484
Thermal	72
Total	1,308

Time Weather Temperature

Afternoon	Hot	35
Morning	Cloudy	28

Gas Usage

Station	(mmscfd)
CBPS	4
CBPS	52
GLGR	55
NPRI	52
PAKA	141
PGGS	3
SRDG	25
TJGS	215
Total TNB	547

KLPP	102
MPSS	50
PDPS	15
PGLA	57
PKLG	8
PLPS	100
PTEK	4
SGB3	60
SGRI	171
SKSP	50
Total IPP	618
Total Gas	1,165

Total Gas Required 1,165

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12803	12082	11846	11377	11192	11126	11377	11439	11942	13639	14636	15235	15334	15114	15606	15881	15862	15491	14607	14847	15386	15179	14600	14076

