

Daily System Generation Summary on Thursday

Thursday, November 12, 2015

Availability at Daily Maximum Demand Hour

ST-Coal	2,300 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,892 MW
Hydro	1,823 MW
Distillate	0 MW
Total TNB	8,015 MW
Total IPP	10,121 MW
Total Co-Gen	20 MW
Total System	18,726 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	51,568	15.73 %
Gas	65,527	19.99 %
Hydro	16,846	5.14 %
Total TNB	133,941	40.85 %
ST-Coal	112,787	34.40 %
Gas	80,296	24.49 %
Total IPP	193,083	58.89 %
Co-Gen	376	0.11 %
Total Co-Gen	376	0.11 %
Total Generation	327,400	99.86 %
PLTG	-346	-0.11 %
HVDC	-118	-0.04 %
Interconnection	-464	-0.14 %
Net Energy	327,864	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	17,174 MW
TNB Generation	6,496 MW
IPP Generation	9,413 MW
Spinning Reserve	1,255 MW
Maximum Demand	15,920 MW
Net Energy	327,864 MWH
Load Factor	85.81 %

Fuel Cost

Total Cost:	44,937,473.75 RM
Cost per Unit	14.47 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	587
Hydro	442
Syncon	296
Thermal	75
Total	1,400

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	13
CBPS	58
GLGR	53
NPRI	8
PAKA	146
PGGS	11
SRDG	30
TJGS	207
Total TNB	526

KLPP	108
MPSS	37
PDPS	35
PGLA	13
PKLG	23
PLPS	95
PTEK	41
SGB3	63
SGRI	210
SKSP	52
Total IPP	676
Total Gas	1,201

Total Gas Required 1,201

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12609	12016	11595	11355	11153	10916	11033	11095	11837	13677	14577	15252	15277	15024	15652	15885	15832	15336	14362	14719	15118	14827	14244	13829

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Pengurus Besar Kanan
Jabatan Sistem Operasi

