

Availability at Daily Maximum Demand Hour

ST-Coal	3,030 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,693 MW
Hydro	1,942 MW
Distillate	0 MW
Total TNB	8,665 MW
Total IPP	10,448 MW
Total Co-Gen	0 MW
Total System	19,113 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	67,086	19.80 %
Gas	67,800	20.01 %
Hydro	14,936	4.41 %
Total TNB	149,822	44.22 %
ST-Coal	102,352	30.21 %
ST-Gas	1,914	0.56 %
Gas	84,650	24.99 %
Total IPP	188,916	55.76 %
Total Co-Gen	84,650	24.99 %
Total Generation	338,738	99.99 %
PLTG	118	0.03 %
HVDC	-162	-0.05 %
Interconnection	-44	-0.01 %
Net Energy	338,782	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	16,939 MW
TNB Generation	7,213 MW
IPP Generation	8,795 MW
Spinning Reserve	931 MW
Maximum Demand	16,005 MW
Net Energy	338,782 MWH
Load Factor	88.20 %

Fuel Cost
Average Spinning Reserve During Peak Hour

Type	MW
GT	375
Hydro	263
Syncon	444
Thermal	98
Total	1,180

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	13
CBPS	48
GLGR	56
PAKA	154
PGGS	28
SRDG	19
TJGS	220
Total TNB	537

KLPP	85
MPSS	59
PDPS	22
PGLA	93
PKLG	24
PLPS	100
PTEK	22
SGB3	38
SGRI	197
SKSP	57
PKLG	19
Total IPP	717
Total Gas	1,254

Total Gas Required 1,254

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13757	12952	12502	12123	11841	11674	11665	11633	12310	14082	15004	15654	15734	15395	15873	16034	15983	15580	14660	14825	15405	15190	14759	14405

Prepared By: -Select Name-

Checked By: -Select Name-

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 (Gurcharan Singh)
 Pengurus Besar Kanan
 Jabatan Sistem Operasi

