

Daily System Generation Summary on Wednesday

Wednesday, October 21, 2015

Availability at Daily Maximum Demand Hour

ST-Coal	3,020 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,457 MW
Hydro	1,819 MW
Distillate	0 MW
Total TNB	8,296 MW
Total IPP	9,410 MW
Total Co-Gen	0 MW
Total System	17,706 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	67,939	20.03 %
Gas	71,303	21.02 %
Hydro	11,710	3.45 %
Total TNB	150,952	44.50 %
ST-Coal	89,886	26.50 %
ST-Gas	11,156	3.29 %
Gas	86,527	25.51 %
Total IPP	187,569	55.30 %
Co-Gen	177	0.05 %
Total Co-Gen	177	0.05 %
Total Generation	338,698	99.85 %
PLTG	204	0.06 %
EGAT	-2	0.00 %
HVDC	-700	-0.21 %
Interconnection	-498	-0.15 %
Net Energy	339,196	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	17,275 MW
TNB Generation	7,253 MW
IPP Generation	8,776 MW
Spinning Reserve	1,238 MW
Maximum Demand	16,068 MW
Net Energy	339,196 MWH
Load Factor	87.96 %

Fuel Cost

Total Cost:	50,679,461.75 RM
Cost per Unit	15.50 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	436
Hydro	286
Syncon	498
Thermal	84
Total	1,304

Time	Weather	Temperature
Afternoon	Hot	34
Morning	Cloudy	26

Gas Usage

Station	(mmscfd)
CBPS	32
CBPS	57
GLGR	55
PAKA	163
PGGS	29
SRDG	18
TJGS	218
Total TNB	573
KLPP	87
MPSS	60
PDPS	38
PGLA	111
PKLG	26
PLPS	102
PTEK	28
SGB3	36
SGRI	193
SKSP	37
PKLG	111
Total IPP	828
Total Gas	1,400
Total Gas Required	1,400

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13478	12918	12390	12112	11737	11552	11792	11793	12480	14125	15123	15802	15716	15244	15747	15926	16034	15529	14584	14778	15328	15279	14843	14366

