

Daily System Generation Summary on Tuesday

Tuesday, October 13, 2015

Availability at Daily Maximum Demand Hour

ST-Coal	2,990 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,803 MW
Hydro	1,818 MW
Distillate	0 MW
Total TNB	8,611 MW
Total IPP	9,352 MW
Total Co-Gen	0 MW
Total System	17,963 MW

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Gas Usage

Station	(mmsefd)
CBPS	18
CBPS	58
GLGR	55
NPRI	3
PAKA	185
PGGS	23
SRDG	33
TJGS	218
Total TNB	594

Alternate Fuel Usage

Station	(mmsefd)
Total	0

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	17,303 MW
TNB Generation	7,746 MW
IPP Generation	8,342 MW
Spinning Reserve	1,179 MW
Maximum Demand	16,216 MW
Net Energy	337,150 MWH
Load Factor	86.63 %

Generation Mix

Type	MWh	Percentage
ST-Coal	68,376	20.28 %
Gas	75,003	22.25 %
Hydro	18,857	5.59 %
Total TNB	162,236	48.12 %
ST-Coal	82,062	24.34 %
ST-Gas	10,716	3.18 %
Gas	80,249	23.80 %
Total IPP	173,027	51.32 %
Co-Gen	889	0.26 %
Total Co-Gen	889	0.26 %
Total Generation	336,152	99.70 %
PLTG	-258	-0.08 %
EGAT	-34	-0.01 %
HVDC	-706	-0.21 %
Interconnection	-998	-0.30 %
Net Energy	337,150	100.00 %

Fuel Cost

Average Spinning Reserve During Peak Hour

Type	MW
GT	467
Hydro	248
Syncon	442
Thermal	85
Total	1,242

Time	Weather	Temperature
Afternoon	Hot	34
Morning	Sunny	27

KLPP	49
MPSS	59
PDPS	24
PGLA	117
PKLG	25
PLPS	105
PTEK	20
SGB3	35
SGRI	189
SKSP	34
PKLG	106
Total IPP	763
Total Gas	1,357
Total Gas Required	1,357

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13385	12648	12309	11843	11594	11736	11839	11661	12286	14116	14970	15736	15659	15416	15967	16185	16216	15677	14591	14596	15130	14865	14358	13725

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Jabatan Sistem Operasi

