

Daily System Generation Summary on Monday

Monday, October 05, 2015

Availability at Daily Maximum Demand Hour

ST-Coal	3,080 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,604 MW
Hydro	1,786 MW
Distillate	0 MW
Total TNB	8,470 MW
Total IPP	9,494 MW
Total Co-Gen	0 MW
Total System	17,964 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	68,176	20.43 %
Gas	64,916	19.45 %
Hydro	16,426	4.92 %
Total TNB	149,518	44.80 %
ST-Coal	92,522	27.72 %
ST-Gas	8,340	2.50 %
Gas	81,006	24.27 %
Total IPP	181,868	54.50 %
Co-Gen	1,019	0.31 %
Total Co-Gen	1,019	0.31 %
Total Generation	332,405	99.60 %
PLTG	-717	-0.21 %
HVDC	-611	-0.18 %
Interconnection	-1,328	-0.40 %
Net Energy	333,733	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	17,332 MW
TNB Generation	7,268 MW
IPP Generation	8,722 MW
Spinning Reserve	1,293 MW
Maximum Demand	16,087 MW
Net Energy	333,733 MWH
Load Factor	86.44 %

Fuel Cost

Total Cost:	49,436,180.30 RM
Cost per Unit	15.63 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	620
Hydro	208
Syncon	403
Thermal	110
Total	1,341

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	7
CBPS	36
GLGR	55
PAKA	178
SRDG	9
TJGS	209
Total TNB	495
KLPP	47
MPSS	58
PDPS	19
PGLA	111
PKLG	17
PLPS	100
PTEK	23
SGB3	81
SGRI	156
SKSP	53
PKLG	83
Total IPP	749
Total Gas	1,244
Total Gas Required	1,244

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12949	12309	11837	11492	11143	11009	11058	11228	12250	14160	15073	15726	15800	15422	15797	16055	15990	15749	14635	14805	15277	15034	14486	14088

Prepared By: Mohd Yusof bin Ismail

Checked By: -Select Name-

Printed on: Tuesday, October 06, 2015 10:19:13 AM

(Gurcharan Singh)
Pengurus Besar Kanan
Jabatan Sistem Operasi

