

Availability at Daily Maximum Demand Hour

ST-Coal	2,712 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,894 MW
Hydro	1,816 MW
Distillate	0 MW
Total TNB	<u>8,422 MW</u>
Total IPP	<u>9,644 MW</u>
Total Co-Gen	<u>0 MW</u>
Total System	<u>18,636 MW</u>

Generation Mix

Type	MWh	Percentage
ST-Coal	64,043	18.61 %
Gas	73,697	21.41 %
Hydro	17,284	5.02 %
Total TNB	155,024	45.04 %
ST-Coal	90,522	26.30 %
Gas	97,877	28.44 %
Total IPP	188,399	54.74 %
Co-Gen	1,466	0.43 %
Total Co-Gen	1,466	0.43 %
Total Generation	344,889	100.20 %
PLTG	49	0.01 %
HVDC	652	0.19 %
Interconnection	701	0.20 %
Net Energy	344,188	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	17,398 MW
TNB Generation	7,390 MW
IPP Generation	8,936 MW
Spinning Reserve	1,016 MW
Maximum Demand	16,394 MW
Net Energy	344,188 MWH
Load Factor	87.47 %

Fuel Cost

Total Cost:	43,785,285.60 RM
Cost per Unit	13.36 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	374
Hydro	267
Syncon	422
Thermal	157
Total	1,220

Time Weather Temperature

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	19
CBPS	58
GLGR	55
PAKA	160
PGPS	42
SRDG	17
TJGS	219
Total TNB	569

KLPP	81
MPSS	64
PDPS	25
PGLA	112
PKLG	19
PLPS	99
PTEK	27
SGB3	96
SGRI	165
YPGS	34
YPKA	68
Total IPP	789
Total Gas	1,358

Total Gas Required 1,358

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13695	13029	12566	12256	11936	11858	11912	11913	12441	14281	15188	15900	15860	15460	16050	16353	16390	16024	14806	14541	15672	15565	15090	14700

Prepared By: -Select Name-

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