

Availability at Daily Maximum Demand Hour

ST-Coal	2,390 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,197 MW
Hydro	1,856 MW
Distillate	0 MW
Total TNB	8,443 MW
Total IPP	10,656 MW
Total Co-Gen	0 MW
Total System	19,381 MW

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	17,133 MW
TNB Generation	6,503 MW
IPP Generation	9,524 MW
Spinning Reserve	1,053 MW
Maximum Demand	16,069 MW
Net Energy	339,490 MWH
Load Factor	88.02 %

Gas Usage

Station	(mmscfd)
CBPS	46
GLGR	56
PAKA	105
PGPS	42
SRDG	14
TJGS	210
Total TNB	472
KLPP	98
MPSS	52
PGLA	87
PKLG	3
PLPS	98
SGB3	60
SGRI	170
YPGS	70
YPKA	137
Total IPP	775
Total Gas	1,247
Total Gas Required	1,247

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
ST-Coal	52,331	15.41 %
Gas	61,297	18.06 %
Hydro	18,410	5.42 %
Total TNB	132,038	38.89 %
ST-Coal	108,552	31.98 %
Gas	98,011	28.87 %
Total IPP	206,563	60.85 %
Co-Gen	1,373	0.40 %
Total Co-Gen	1,373	0.40 %
Total Generation	339,974	100.14 %
PLTG	-246	-0.07 %
HVDC	730	0.22 %
Interconnection	484	0.14 %
Net Energy	339,490	100.00 %

Fuel Cost

Total Cost:	43,437,115.03 RM
Cost per Unit	21.87 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	466
Hydro	264
Syncon	350
Thermal	81
Total	1,161

Time	Weather	Temperature
Afternoon	Hot	34
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13750	13213	12542	12240	11953	11868	11953	12005	12308	13996	14936	15545	15574	15032	15360	15953	16070	15745	14665	14275	15507	15323	14793	14379

