

Availability at Daily Maximum Demand Hour

ST-Coal	2,300 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,196 MW
Hydro	1,721 MW
Distillate	0 MW
Total TNB	8,217 MW
Total IPP	10,847 MW
Total Co-Gen	0 MW
Total System	19,628 MW

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	21:30:00 Hour
Total Set On Bus	14,907 MW
TNB Generation	4,919 MW
IPP Generation	8,769 MW
Spinning Reserve	1,161 MW
Maximum Demand	13,828 MW
Net Energy	296,813 MWH
Load Factor	89.44 %

Gas Usage

Station	(mmscfd)
GLGR	56
PAKA	47
PGPS	26
TJGS	217
Total TNB	346
KLPP	80
PGLA	86
PKLG	1
PLPS	88
SGB3	61
SGRI	169
YPGS	62
YPKA	91
Total IPP	638
Total Gas	984

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
ST-Coal	50,734	17.09 %
Gas	47,933	16.15 %
Hydro	6,627	2.23 %
Total TNB	105,294	35.47 %
ST-Coal	108,276	36.48 %
Gas	81,350	27.41 %
Total IPP	189,626	63.89 %
Co-Gen	842	0.28 %
Total Co-Gen	842	0.28 %
Total Generation	295,762	99.65 %
PLTG	-351	-0.12 %
HVDC	-700	-0.24 %
Interconnection	-1,051	-0.35 %
Net Energy	296,813	100.00 %

Fuel Cost

Total Cost:	37,509,131.94 RM
Cost per Unit	12.97 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	247
Hydro	164
Syncon	685
Thermal	75
Total	1,171

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	29

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13403	12912	12284	11939	11747	11358	11326	11030	10596	11129	11853	12530	12610	12465	12735	12849	12639	12494	12194	12252	13764	13824	13667	13466

